

# Alcohol based (jet) fuels

## Sugar and lignin platform based value chains

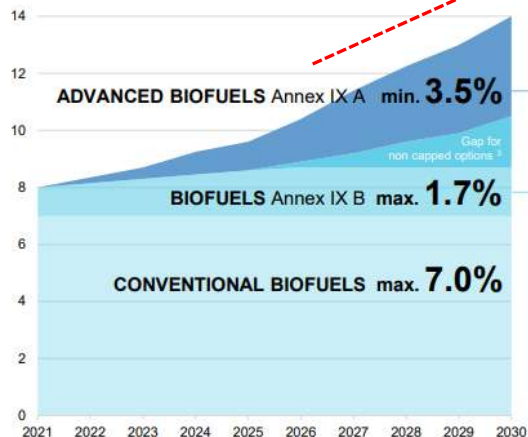
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# Biofuels for transport – policy goals in a nutshell

## EU market for advanced biofuel under RED II: the supportive path to decarbonize mobility

PROJECTED DEVELOPMENT OF  
(THEORETICAL) SHARE OF RENEWABLE  
ENERGY SOURCES IN TRANSPORT  
up to 2030 based on RED II provisions



### RED II – ANNEX IX

#### PART A: »advanced« feedstocks and fuels

Targets: 2022: at least 0.2%, 2025: 1%, 2030: 3.5%

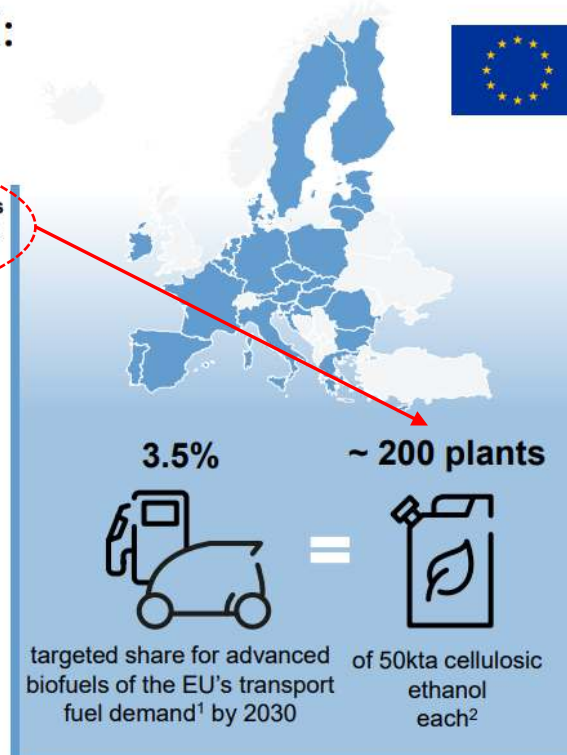
Defined feedstocks (excerpt):

- Straw
- Bagasse
- Nut shells
- Cobs cleaned of kernels of corn
- Other non-food cellulosic material
- Other lignocellulosic material

#### PART B: not considered as »advanced«

Target: capped to 1.7%

- Used cooking oil (UCO)
- Animal fats categories 1 and 2



<sup>1</sup> Source: <http://www.etipbioenergy.eu/everyone/advanced-biofuels>

<sup>2</sup> Assumption: 50kta sunliquid standard capacity; EU transport fuel demand in 2030 remains at similar levels as in 2016 - Total transport fuel demand (road & rail) in 2016: 306.567 ktoe; Source: Eurostat

<sup>3</sup> Additional advanced fuels from Annex IXA, renewable electricity (used for transport), any other NON capped options (e.g. H2 if not produced neither with FOOD feedstock nor ANNEX IXB feedstock)

# ETIP BIOENERGY – Bioenergy value chains

## Priority Value Chains (PVC)

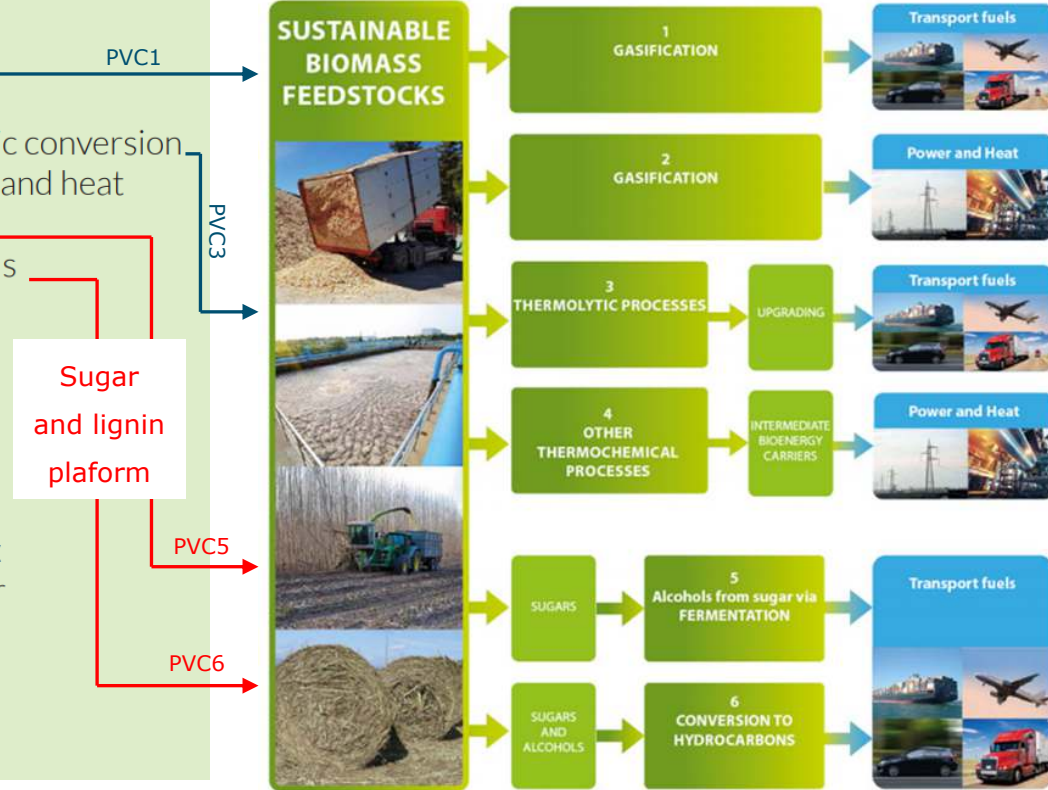
- PVC1: Transport fuels via gasification
- PVC2: Power and heat via gasification
- PVC3: Transport fuels via pyrolytic and thermolytic conversion
- PVC4: Intermediate bioenergy carriers for power and heat
- PVC5: Alcohol fuels from cellulosic sugars
- PVC6: Hydrocarbon fuels from sugars and alcohols

## Established Value Chains (EVC)

- EVC1: Transesterification to biodiesel
- EVC2: Hydrotreatment to HVO
- EVC3: Sugar and starch fermentation to ethanol
- EVC4: Anaerobic digestion to biogas
- EVC5: Small-scale combustion for residential heat
- EVC6: Large-scale combustion for heat and power
- EVC7: Biomass co-firing for heat and power

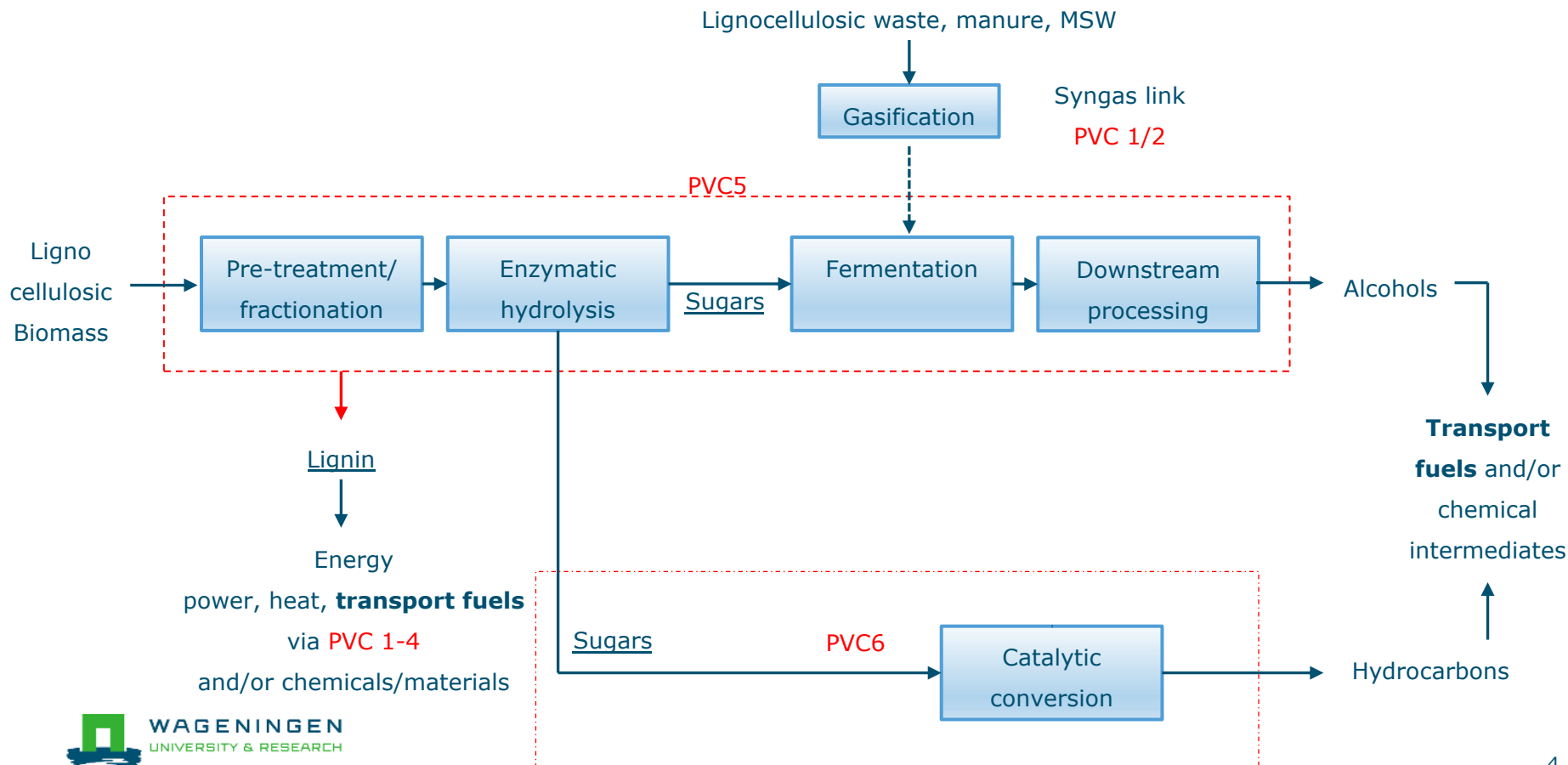
## Development Pathways (DP)

- DP1: Conversion of aquatic biomass



Source: ETIP Bioenergy, Current status of Advanced Biofuels demonstrations in Europe, March 2020

# Sugar and lignin platform – general scheme



# Alcohol fuels from cellulosic sugars (PVC5): EU

\*TRL6-7: demonstration  
TRL8: 1<sup>st</sup> of a kind commercial (flagship)  
TRL9: commercial

Company	Country	City	TRL*	Start-up year	Installed capacity (t/a)
Borregaard** ( <i>ChemCell Ethanol</i> )	Norway	Sarpsborg	9	1938 (operational)	15800
Domsjoe Fabriker	Sweden	Ornskoldsvik	8	1940 (operational)	19000
SEKAB ( <i>Biorefinery Demo Plant</i> )	Sweden	Ornskoldsvik	8	2004 (operational)	160
Chempolis Ltd. ( <i>Biorefining plant</i> )	Finland	Oulu	6-7	2008 (operational)	5000
Clariant ( <i>Sunliquid</i> )	Germany	Straubing	6-7	2012 (operational)	1000
Borregaard ( <i>BALI Biorefinery Demo</i> )	Norway	Sarpsborg	6-7	2012 (operational)	110
IFP ( <i>Futuro!</i> )	France	Bucy-Le-Long	6-7	2016 (operational)	350
ST1 ( <i>Cellulonix Kajjani</i> )	Finland	Kajaani	6-7	2017 (operational)	8000
AustroCel Hallein	Austria	Hallein	8	2020 (start-up phase)	30000

Most ethanol from agro-residues; Borregaard/Domsjoe/Austrocel: ethanol from brown liquor wood pulping

## Other non-cellulosic sugars based production of alcohols:

ST1 also runs 5 Ethanolix facilities 1000-7000 t/a in FIN (4) and SWE (1) organic wastes to ethanol

BioMCN (Farmsum, NL): methanol from glycerine @ TRL8, 2009 (currently running at lower capacity from biogas)

Arcelor Mittal (Ghent, Belgium) industrial waste gases to ethanol 16000 t/a @ TRL9 using LanzaTech technology; under construction, start-up 2020

Sodra Cell (Monstera, SWE) upgrading pulping based methanol to fuel/chemical grade methanol 5000 t/a @ TRL9; under construction, start-up 2020

# Alcohol fuels from cellulosic sugars (PVC5): EU

\*TRL6-7: demonstration  
TRL8: 1<sup>st</sup> of a kind  
commercial (flagship)  
TRL9: commercial

Company	Country	City	TRL*	Start-up year	Installed capacity (t/a)
Clariant	Romania	Podari	8	2021 (under construction)	50000
Versalis	Italy	Crescentino	8	2020 (re-start)	40000
Sainc Energy Limited ( <i>Cordoba</i> )	Spain	Villarlalto	8	2020 (planned)	25000
Kanteleen Voima ( <i>Northfuel biorefinery, SEKAB techn.</i> )	Finland	Haapavesi	6-7	2021 (planned)	65000
ST1 ( <i>Cellulonix Kajaani 2</i> )	Finland	Kaajani	8	2024 (planned)	40000
ST1 ( <i>Cellulonix Pietasari</i> )	Norway	Pietarsaari	8	2024 (planned)	40000
ST1 ( <i>Cellulonix Follum</i> )	Norway	Ringerike	8	2024 (planned)	40000
Enviral ( <i>license Clariant's Sunliquid technology</i> )	Slovakia	Leopoldov	9	Planned	50000
ORLEN Group ( <i>license Clariant's Sunliquid technology</i> )	Poland	Jedkicze	9	Planned	25000
Eta Bio Ltd. ( <i>license Clariant's Sunliquid technology</i> )	Bulgaria	Toshevo	9	Planned	50000
INA	Croatia	Sisak	8	Planned	55000

Sources: ETIP Bioenergy, Current status of Advanced Biofuels demonstrations in Europe, March 2020; Clariant, Paolo Corvo @ ETIP Bioenergy WG2 webinar, 11 Nov 2020

## Hydrocarbon fuels from sugars and alcohols (PVC6): EU

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\*Feedstock beet sugar; H2020 innovation projects to process agricultural residues and softwood

# Lignin to bioliquids (PVC3): EU

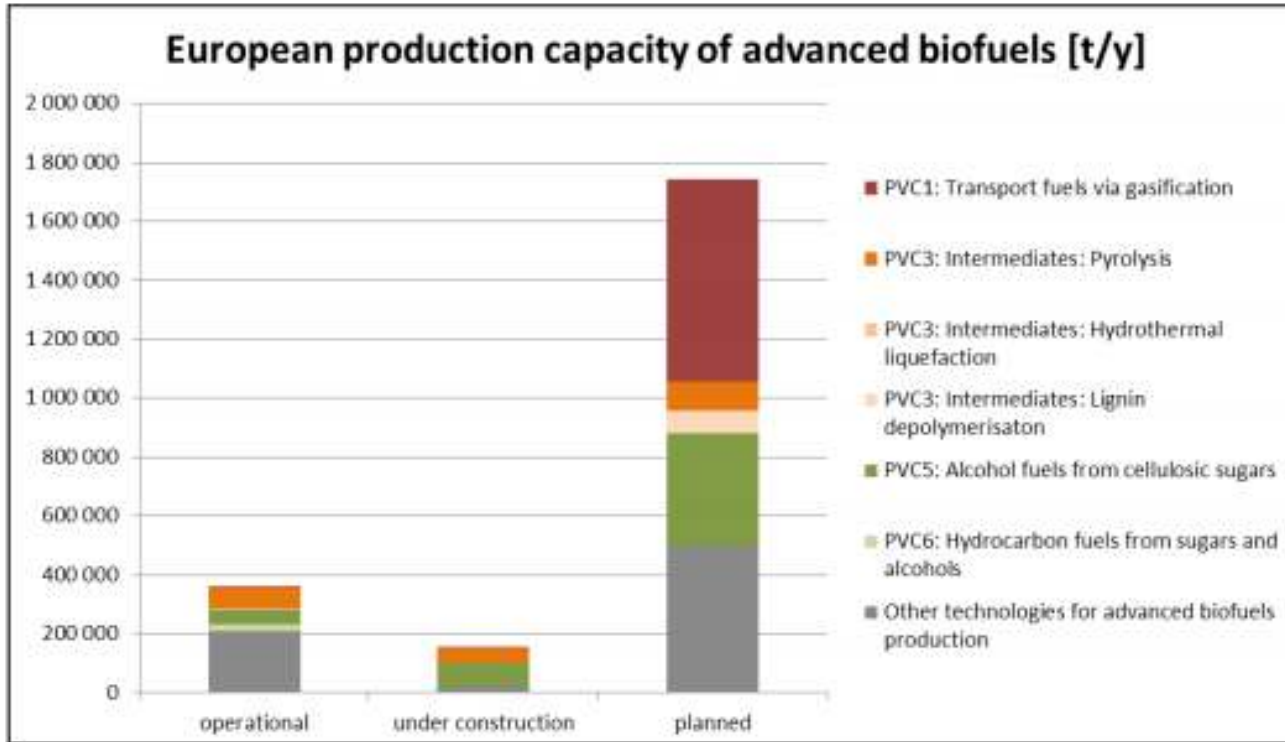
Company	Country	City	TRL*	Start-up year	Installed capacity (t/a)
RenFuel**	Sweden	Backhammar	6-7	2016 Operational	3200
RenFuel	Sweden	Vallvik	8	2021 Planned	77000

\*TRL6-7: demonstration; TRL8: 1<sup>st</sup> of a kind commercial (flagship); TRL9: commercial

\*\*RenFuel: lignin depolymerisation to Lignol liquid for upgrading in a refinery, portfolio of fuels



# Current EU production capacity advanced biofuels



Production cost cellulosic EtOH\*:  
EU: about 0.55 €/l  
Diesel/gasoline: 0,40 €/l

Need to fulfil EC policy goal: Several hundreds of additional plants necessary to meet 2030 policy goal (approx. 8Mt SAF/y)  
Cost reduction is needed

**Both innovation and deployment support needed!**

Source: ETIP Bioenergy, Current status of Advanced Biofuels demonstrations in Europe, March 2020

\*Source: LNEG, Francisco Girio @ ETIP Bioenergy WG2 webinar, 11 Nov 2020

# Sugar and lignin platform – innovations needed for cost reduction

- Cost effective and sustainable feedstock supply (Annex IX RED II)
- Reduction CAPEX and OPEX costs
  - Pre-treatment: more efficient and more sustainable
  - Enzymatic hydrolysis: on-site enzyme production and enzyme recycling
  - Fermentation: High yields/productivity strains, synthetic biology, GMOs, non-sterile systems
  - Lignin valorisation instead of burning for (process) energy
  - Process integration & intensification
  - Catalyst robustness for lignin upgrading and chemical steps
- Valorisation of co-products: process residues (animal feed, soil improver, fertilizers), biobased CO<sub>2</sub> (to negative GHG emission value chains), waste water to biogas, etc.
- For acceleration of developments: Integration of pilots with existing facilities at commercial scale, for example 1<sup>st</sup> Gen ethanol

# Sugar and lignin platform – NL deployment traject

## Blue prints potential demonstrations and flagship initiatives sites:

- Harbours (Rotterdam, Amsterdam) or other sites with accessibility to feedstocks (local, imported), chemical industry and for fuel distribution (pipelines)
- Integration conventional and advanced ethanol production (example: C6 to EtOH, C5 to BuOH, lignin to chemicals, fuels)

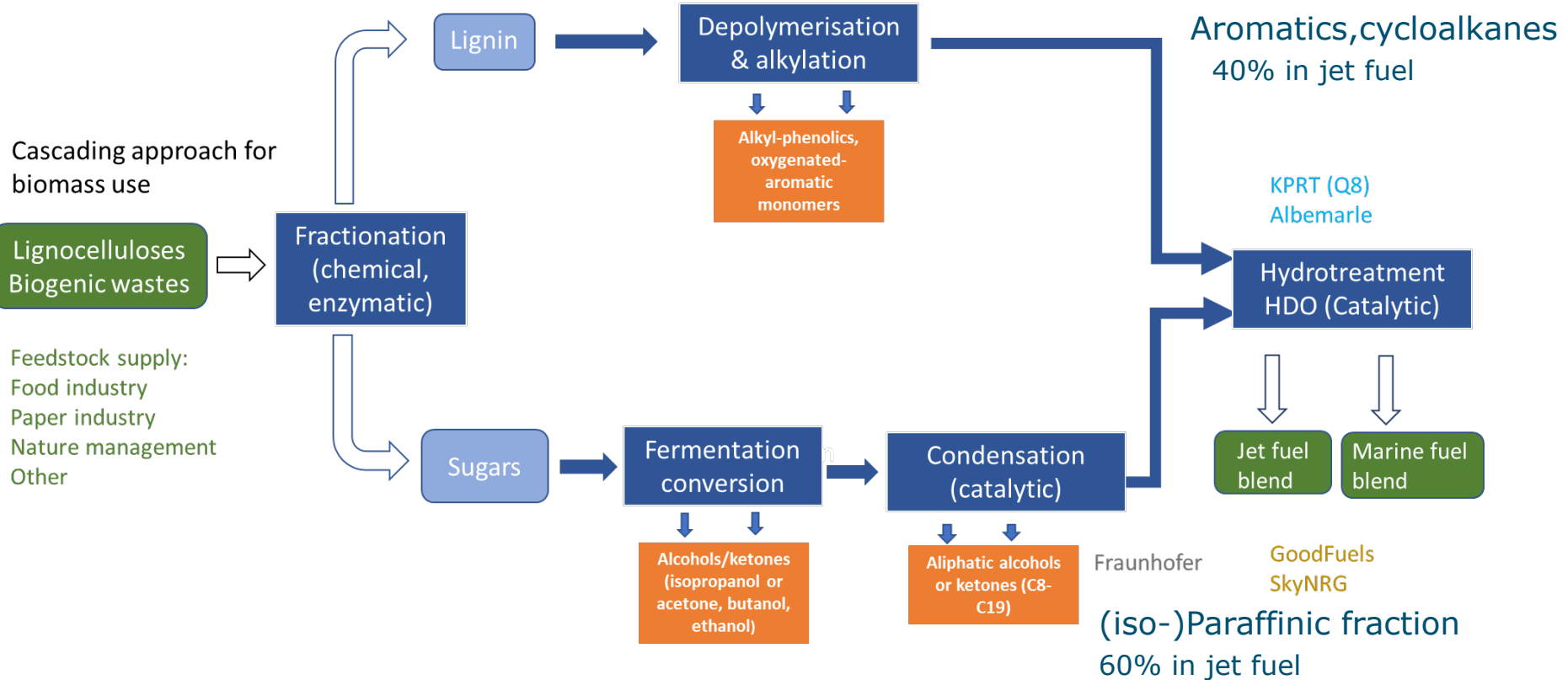
## Blue prints supported value chain innovations:

1. Sustainable feedstock/biomass supply
2. Pre-treatment & storage
3. Primary conversion
4. Downstream processing
5. Secondary conversion
6. Product upgrading, incl. co-products (lignin, CO<sub>2</sub>, etc.)
7. Product application, incl. co-products
8. Process integration and intensification

## Other support measures:

- Sector based roadmapping
- Exchange best-practices (stakeholder platform)
- Solving non-technical deployment bottle-necks
- Education and training

# Advanced biofuels: WUR vision

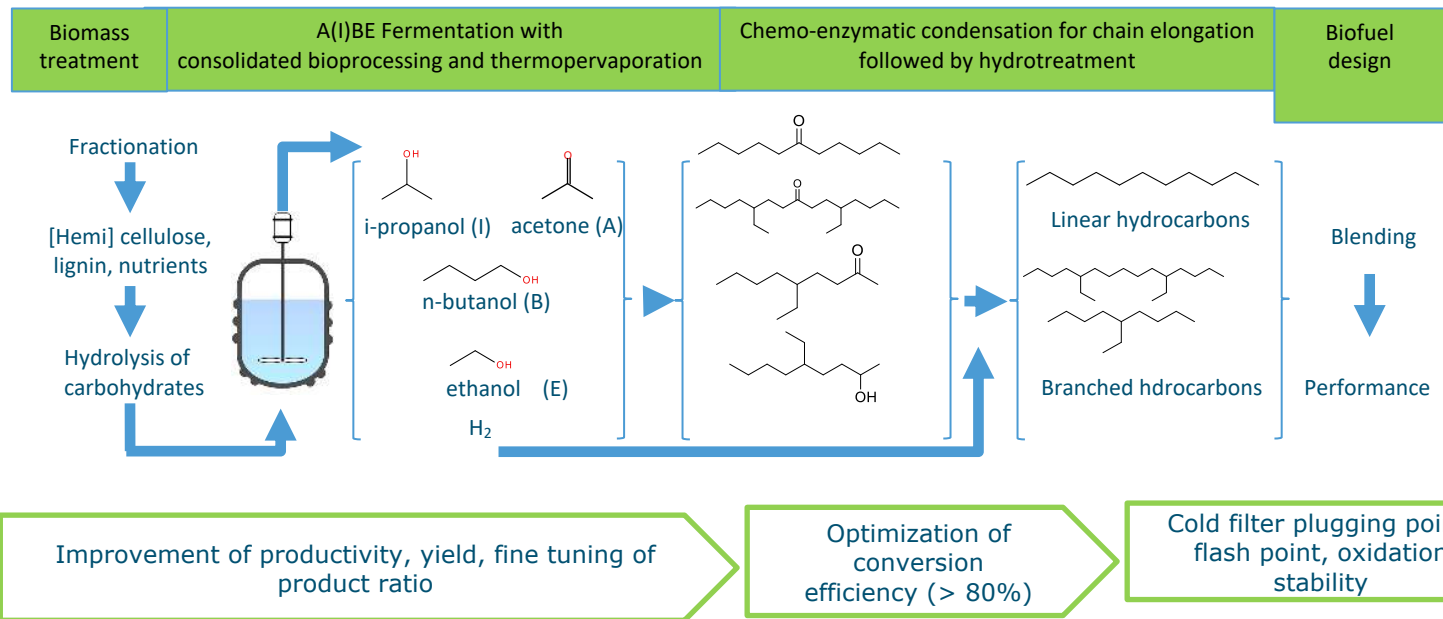


# Examples of wet organic wastes in NL

Feedstock	Volume (Ktons d.m.)	Current use
Agriculture		
Wet streams arable farming	985	Anaerobic digestion
Wet streams horticulture	356	
Food & Breweries		
Brewer's spent grains	100	Anaerobic digestion/Feed
Cereal/potato starch residues	583	
Paper industry		
Paper residues	256	Combustion
Paper sludge	531	

Food and beverage industry wastes are estimated at ~8100 kton/y (~2025 kton d.m.). Estimated SAF needs in 2030 are 500-700ktons/y in NL. In EU sufficient lignocellulosic biomass for SAF

# Alcohols to paraffinic jet-fuel components



- Condensation of A(I)BE in one step to a mixture of C8-C19 aliphatic ketones/alcohols
- Catalytic hydrotreatment in collaboration with industrial partners to produce linear and branched aliphatic jet fuel components

# Butanol (vs ethanol) as transport fuel or intermediate

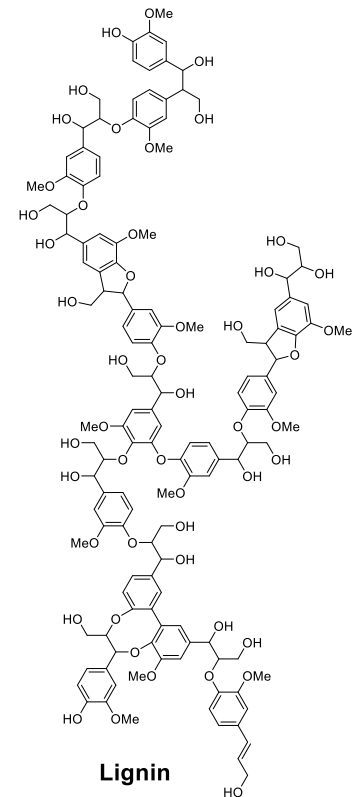
## Benefits:

- **Higher energy content:** 36.2 MJ/kg butanol vs 29.7 MJ/kg ethanol, 43.5 MJ/kg gasoline
- **Lower vapor pressure, transport options in pipelines:** 0.8 Kpa butanol vs 7.8 kPa ethanol
- **Increased energy security:** Strains are robust, use C5, C6 sugars and other (glycerol, starch, etc)
- **Fewer emissions, uses in engines as such/blend or small adaptations:** Cleaner fuel, Fewer emissions than fossil fuels. Fuel derived from B/I/A/E mixtures is possible at high yield

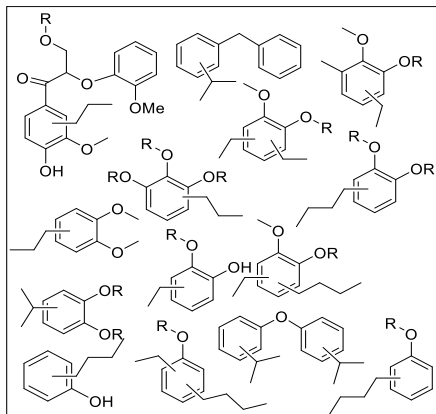
## Drawbacks:

- **Lower yields from substrate:** 0.2 g butanol/g sugar vs 0.5 g ethanol/g sugar
  - Improvement: strains with increased yields by reusing CO<sub>2</sub>, using GMO
- **Longer fermentation times, lower productivities:** Use advanced reactors with product removal
- **Higher viscosity than ethanol:** maybe adaptations are needed to engines when used pure

# Lignin to aromatic/cycloalkane jet-fuel components



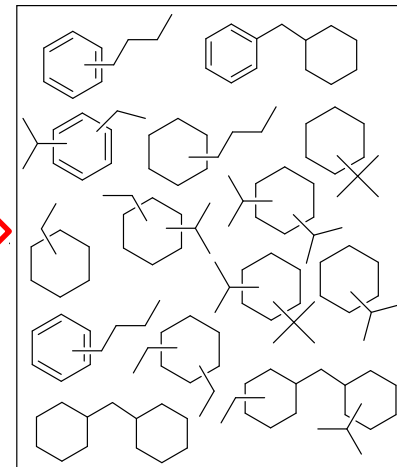
Catalytic  
depolymerization &  
C-alkylation



**Lignin oil**

(R = -CH<sub>3</sub>, -CH<sub>2</sub>-CH<sub>3</sub>, -CH(CH<sub>3</sub>)<sub>2</sub>, -CH<sub>2</sub>-CH<sub>2</sub>-CH<sub>2</sub>-CH<sub>3</sub>)

Catalytic  
hydrotreatment






**Jet-fuel  
components**

- Lignin depolymerization and alkylation in fermentation derived alcohols using heterogeneous catalysts
- Catalytic hydrotreatment (hydrodeoxygenation) to produce oxygen free aromatics and alkyl-cycloalkane jet fuel components
- Need for robust catalysts. Process for Marine and jet fuels are different



# Value Chains in WUR

<i>Feedstock</i>	<i>Conversion</i>	<i>Products</i>	<i>Comments</i>	
Potato wastes	Fermentation to ABE- Condensation-HDO	Jet fuel By products: feed vitB <sub>12</sub> , H <sub>2</sub> , CO <sub>2</sub>	Proof of principle LCA, TEA completed TRL 4-5	BioJetFuel
Paper sludge	Fermentation to IBE- Enz/chem condensation -HDO	Liquid fuels, marine By products: feed vitB <sub>12</sub> , H <sub>2</sub> , CO <sub>2</sub>	In progress TRL 2-3	
Lignocellulosics Wood pellets EU-Brazil	Fermentation to ABE Fermentation to EtOH	Alcohols as fuels Value chains to be defined	C6, C5 streams C5 need detox In progress, TRL 2-3	
Off gases (CO <sub>2</sub> , CO/H <sub>2</sub> )	Fermentation, enzymes, Mixotrophy	Alcohols for the chemical market Lactic acid, PHB	Broad EU project In progress TRL 1-3	

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Thank you for your attention!

Questions?/Remarks?

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